

**The Cleveland Electric Illuminating Company, Ohio Edison Company
and The Toledo Edison Company (“FirstEnergy Ohio Utilities”)
RFP for 2014 Ohio Compliant Renewable Energy Credits**

FAQ Responses

Posted to the RFP Web site on November 12, 2014

No.	Question	Response
1	The Ohio Alternative Energy Portfolio Standard allows RECs for compliance to be registered within either PJM’s or MISO’s (M-RETS) energy tracking systems (Section 4901: 1-40-0(D)(2)(b). Will the FirstEnergy Ohio Utilities REC RFP be expanded to include RECs from Ohio Certified Renewable Energy Resource Generating Facilities registered in the M-RETS Renewables Registry?	Yes. FirstEnergy Ohio Utilities has issued revised RFP Bid Rules on October 30, 2014 allowing for RECs to be delivered via the Midwest Renewable Energy Tracking System (“M-RETS”).
2	In light of Ohio PUCO's clarification on the use of in- and out-of-state RECs for 2014, are you taking both in- and out-of-state RECs without requiring 50% from in-state?	Yes.
3	We are a homeowner with 8.5KW solar. Are you allowing home owners a bid?	Yes. Any homeowner may bid on this RFP should they have SRECs for sale. Please note that all RFP bid rules apply.
4	Will this webinar by chance be available in the documents for the RFP?	Yes. The Webinar Presentation conducted on October 29, 2014 has been posted to the Documents section of the RFP website .
5	Can you clarify what you mean by firm deliveries of RECs are required by February 14 2015? What are firm deliveries	“Firm Deliveries” means that the Bidder is obligated to deliver the entire <i>quantity</i> of SRECs or RECs awarded under this RFP by February 14, 2015 without consideration to any contingency.
6	Can I get a copy of the WebEx presentation?	Yes. The Webinar Presentation conducted on October 29, 2014 has been posted to the Documents section of the RFP website .

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7	Please advise the terms for the SREC portion of this tender, specifically the delivery dates and volumes.	For specific information relating to the RFP, please visit the Documents section of the RFP Web Site. Specifically, please refer to the Bid Rules – Sections 1.1 and 2.1.
8	Please note that the M-RETS Renewables Registry cannot accommodate FirstEnergy’s Ohio Utilities REC RFP request to “enter the REC price when completing the REC transfer” per page 7 of the Purchase and Sale Agreement For Firm Renewable Energy Credits, Article 3 - Delivery, Billing And Payment, item 3.2.2. Can this requirement be removed and/or will this requirement bar participation of facilities registered in M-RETS with Ohio Certification?	We have confirmed that M-RETS does not allow for REC price entry and have accordingly eliminated this requirement for M-RETS transactions. An addendum accompanied by a revised PSA has been posted reflecting this change.

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Additional FAQ Responses

Posted to the RFP Web site on November 21, 2014

No.	Question	Response
9	[Questions regarding Section 9.1 of the PSA]	<p>We have received questions regarding Section 9.1 of the PSA. The PSA has been in place for several years and has been audited by the Public Utilities Commission of Ohio. The language in Section 9.1 is clear and unambiguous. In the event any finding and order of the PUCO has the effect of suspending, limiting, or denying Buyer’s ability to recovery fully such costs from its retail customers on a customer basis, Buyer may continue performing under the Agreement and pay the REC Supplier only the costs for, and associated with, the quantity of RECs which the Buyer is permitted to recover on a current basis from its retail customers. No further legal interpretation will be provided.</p> <p>Furthermore, Section 7.5 of the RFP Bid Rules states “...and all terms described in the PSA are considered final and non-negotiable.”</p>